

**MARYLAND** Table CT7. Transportation Sector Energy Consumption Estimates, Selected Years, 1960-2016, Maryland

Year	Coal	Natural Gas <sup>a</sup>	Petroleum								Retail Electricity Sales	Net Energy <sup>e,f</sup>	Electrical System Energy Losses <sup>g</sup>	Total <sup>e,f</sup>
			Aviation Gasoline	Distillate Fuel Oil	HGL <sup>b</sup>	Jet Fuel <sup>c</sup>	Lubricants	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Total				
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	87	1	279	2,352	9	2,457	318	21,810	3,893	31,117	19	--	--	--
1965	20	1	474	3,774	10	2,856	310	26,981	5,024	39,429	0	--	--	--
1970	10	2	309	4,184	32	4,477	299	36,795	3,931	50,027	0	--	--	--
1975	1	2	205	5,244	46	2,973	307	43,275	2,807	54,856	0	--	--	--
1980	0	4	173	5,848	26	3,512	310	43,737	4,514	58,121	23	--	--	--
1985	0	2	76	7,506	60	3,901	282	45,163	1,511	58,499	75	--	--	--
1990	0	2	74	8,091	52	3,637	318	46,887	1,825	60,883	102	--	--	--
1995	0	3	48	8,744	48	3,430	303	51,115	931	64,619	137	--	--	--
1996	0	3	35	9,740	49	3,897	294	51,425	755	66,196	133	--	--	--
1997	0	3	43	9,729	102	4,098	311	53,200	724	68,206	130	--	--	--
1998	0	3	56	10,372	13	3,924	325	54,260	1,141	70,090	134	--	--	--
1999	0	3	39	11,960	12	3,938	329	56,617	977	73,872	146	--	--	--
2000	0	3	40	12,248	76	4,108	324	56,790	787	74,373	156	--	--	--
2001	0	3	105	12,513	7	2,929	297	58,442	613	74,905	174	--	--	--
2002	0	3	100	12,104	12	1,718	293	59,552	694	74,472	171	--	--	--
2003	0	3	88	12,706	32	2,343	271	60,929	404	76,773	461	--	--	--
2004	0	3	82	13,430	34	3,140	274	62,544	1,245	80,749	481	--	--	--
2005	0	3	123	14,510	46	4,362	273	63,544	1,160	84,018	477	--	--	--
2006	0	3	108	14,835	44	4,144	266	64,605	1,221	85,222	482	--	--	--
2007	0	3	107	14,853	41	3,522	275	65,189	730	84,717	524	--	--	--
2008	0	3	80	12,931	76	3,836	255	64,257	761	82,197	529	--	--	--
2009	0	3	78	13,370	56	3,343	229	68,281	425	85,783	553	--	--	--
2010	0	7	45	14,436	22	2,950	R 424	63,128	726	R 81,730	547	--	--	--
2011	0	6	42	13,619	24	2,705	R 392	62,150	255	R 79,188	547	--	--	--
2012	0	8	40	12,838	26	2,100	R 362	63,103	180	R 78,650	528	--	--	--
2013	0	4	35	11,749	23	1,961	R 376	65,937	196	R 80,278	541	--	--	--
2014	0	7	49	12,756	22	1,158	R 385	63,700	30	R 78,099	544	--	--	--
2015	0	7	37	12,968	23	1,405	R 427	65,228	51	R 80,138	536	--	--	--
2016	0	8	34	12,628	24	1,547	387	62,929	27	77,576	540	--	--	--
<b>Trillion Btu</b>														
1960	2.3	0.9	1.4	13.7	(s)	13.5	1.9	114.6	24.5	169.6	0.1	172.8	0.2	172.9
1965	0.5	1.2	2.4	22.0	(s)	15.7	1.9	141.7	31.6	215.4	0.0	217.1	0.0	217.1
1970	0.2	2.1	1.6	24.4	0.1	25.0	1.8	193.3	24.7	270.8	0.0	273.1	0.0	273.1
1975	(s)	2.2	1.0	30.5	0.2	16.5	1.9	227.3	17.6	295.1	0.0	297.3	0.0	297.3
1980	0.0	4.0	0.9	34.1	0.1	19.5	1.9	229.8	28.4	314.5	0.1	318.6	0.2	318.6
1985	0.0	2.3	0.4	43.7	0.2	21.7	1.7	237.2	9.5	314.5	0.3	317.0	0.6	317.6
1990	0.0	2.5	0.4	47.1	0.2	20.3	1.9	246.3	11.5	327.7	0.3	330.5	0.8	331.3
1995	0.0	3.0	0.2	50.9	0.2	19.4	1.8	266.7	5.9	345.2	0.5	348.6	1.1	349.7
1996	0.0	2.8	0.2	56.7	0.2	22.1	1.8	268.3	4.7	354.0	0.5	357.2	1.0	358.3
1997	0.0	3.3	0.2	56.6	0.4	23.2	1.9	277.4	4.6	364.3	0.4	368.1	1.0	369.1
1998	0.0	3.2	0.3	60.4	(s)	22.2	2.0	283.0	7.2	375.0	0.5	378.7	1.0	379.7
1999	0.0	3.5	0.2	69.6	(s)	22.3	2.0	295.1	6.1	395.4	0.5	399.4	1.1	400.6
2000	0.0	3.5	0.2	71.3	0.3	23.3	2.0	296.1	4.9	398.1	0.5	402.1	1.2	403.4
2001	0.0	3.1	0.5	72.8	(s)	16.6	1.8	304.7	3.9	400.3	0.6	404.0	1.3	405.3
2002	0.0	2.8	0.5	70.4	(s)	9.7	1.8	310.3	4.4	397.2	0.6	400.6	1.3	401.9
2003	0.0	3.1	0.4	73.9	0.1	13.3	1.6	317.0	2.5	409.0	1.6	413.6	3.5	417.2
2004	0.0	2.8	0.4	78.1	0.1	17.8	1.7	325.3	7.8	431.3	1.6	435.8	3.8	439.5
2005	0.0	2.9	0.6	84.4	0.2	24.7	1.7	330.3	7.3	449.2	1.6	453.7	3.7	457.5
2006	0.0	3.4	0.5	86.1	0.2	23.5	1.6	335.4	7.7	454.9	1.6	459.9	3.8	463.7
2007	0.0	3.4	0.5	85.9	0.2	20.0	1.7	336.0	4.6	448.9	1.8	454.0	4.1	458.2
2008	0.0	3.5	0.4	74.7	0.3	21.7	1.5	329.4	4.8	432.9	1.8	438.2	4.2	442.4
2009	0.0	2.8	0.4	77.3	0.2	19.0	1.4	348.3	2.7	449.2	1.9	453.9	4.3	458.2
2010	0.0	6.7	0.2	83.4	0.1	16.7	R 2.6	320.6	4.6	R 428.1	1.9	R 436.7	4.3	R 441.0
2011	0.0	6.5	0.2	78.6	0.1	15.3	R 2.4	315.0	1.6	R 413.2	1.9	R 421.6	4.2	R 425.8
2012	0.0	7.9	0.2	74.1	0.1	11.9	R 2.2	319.5	1.1	R 409.1	1.8	R 418.8	4.1	R 422.9
2013	0.0	4.5	0.2	67.8	0.1	11.1	R 2.3	333.8	1.2	R 416.5	1.8	R 422.8	4.2	R 427.0
2014	0.0	6.9	0.2	73.6	0.1	6.6	R 2.3	322.3	0.2	R 405.3	1.9	R 414.1	4.2	R 418.3
2015	0.0	7.8	0.2	74.8	0.1	8.0	R 2.6	R 330.1	0.3	R 416.0	1.8	R 425.7	4.1	R 429.7
2016	0.0	8.1	0.2	72.8	0.1	8.8	2.3	318.4	0.2	402.7	1.8	412.6	4.1	416.7

<sup>a</sup> Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, natural gas consumed as vehicle fuel.

<sup>b</sup> Hydrocarbon gas liquids, assumed to be propane only.

<sup>c</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other Petroleum."

<sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>e</sup> There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of fuel ethanol beginning in 1981.

<sup>f</sup> For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

<sup>g</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

-- = Not applicable.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.